

**MARGÜN ENERJİ ÜRETİM
SANAYİ VE TİCARET ANONİM ŞİRKETİ
AND ITS SUBSIDIARIES**

CONDENSED CONSOLIDATED INTERIM
FINANCIAL STATEMENTS
FOR THE PERIOD ENDED
1 JANUARY – JUNE 30, 2025

(CONVENIENCE TRANSLATION OF THE
CONSOLIDATED INTERIM
FINANCIAL STATEMENTS
ORIGINALLY ISSUED IN TURKISH)

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MARGÜN ENERJİ ÜRETİM SANAYİ VE TİCARET ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

**CONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION
AS OF JUNE 30, 2025**

(Amounts, unless otherwise stated, are expressed in Turkish Lira ("TL") as of June 30, 2025, based on the purchasing power of TL)

	Notes	Reviewed 30 June 2025	Audited 31 December 2024
ASSETS			
Current Assets		1,486,706,657	1,646,834,238
Cash and Cash Equivalents	30	166,148,495	134,414,326
Trade Receivables	6	979,093,447	1,045,364,270
Trade Receivables from Related Parties	5	218,268,249	329,556,615
Trade Receivables from Third Parties		760,825,198	715,807,655
Other Receivables	7	56,130,756	286,814,653
Other Receivables from Related Parties	5	54,726,779	286,216,393
Other Receivables from Third Parties		1,403,977	598,260
Derivative Instruments	26-a	29,217,220	13,788,189
Inventories	8	43,438,724	60,588,013
Prepaid Expenses	9	200,301,289	87,342,069
Assets Related to Current Period Tax	24	1,218,400	488,213
Other Current Assets	17	11,158,326	18,034,505
Non-Current Assets		19,549,785,996	18,090,938,078
Financial Investments	26-b	3,650,186,740	3,685,718,495
Other Receivables	7	10,540,190	8,518,361
Other Receivables from Third Parties		10,540,190	8,518,361
Derivative Instruments	26-a	41,584,857	29,309,639
Investment Properties	10	2,231,926,543	2,274,426,543
Property, Plant and Equipment	11	13,542,957,536	12,092,047,615
Intangible Assets	12	725,452	917,425
Right of Use Assets	13	71,864,678	-
TOTAL ASSETS		21,036,492,653	19,737,772,316

The accompanying notes form an integral part of these consolidated financial statements.

MARGÜN ENERJİ ÜRETİM SANAYİ VE TİCARET ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

CONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION AS OF JUNE 30, 2025

(Amounts, unless otherwise stated, are expressed in Turkish Lira ("TL") as of June 30, 2025, based on the purchasing power of TL)

	Notes	Reviewed 30 June 2025	Audited 31 December 2024
LIABILITIES			
Current Liabilities		2,734,064,817	2,326,365,807
Short-Term Borrowings	26-c	860,842,773	697,714,828
Short-Term Portions of Long-Term Borrowings	26-c	1,262,689,299	1,056,677,745
Short-Term Lease Liabilities		9,318,344	-
Trade Payables	6	485,687,310	494,972,267
Trade Payables to Third Parties		485,687,310	494,972,267
Payables Related to Employee Benefits	16	10,956,535	7,142,729
Other Payables	7	45,876,793	6,055,298
Other Payables to Related Parties	5	22,021,854	504,922
Other Payables to Third Parties		23,854,939	5,550,376
Derivative Instruments	26-a	-	1,173,606
Deferred Income	9	43,259,733	43,677,802
Short-Term Provisions		1,964,692	2,940,738
Short-Term Provisions Related to Employee Benefits	16	1,964,692	2,940,738
Other Current Liabilities	17	13,469,338	16,010,794
	-		
Non-Current Liabilities		4,516,244,631	3,873,341,826
Long-Term Borrowings	26-c	2,299,357,576	2,237,729,027
Long-Term Lease Liabilities		52,574,037	-
Long-Term Provisions		2,897,681	1,802,204
Long-term Provisions for Employee Benefits	16	2,897,681	1,802,204
Deferred Tax Liability	24	2,161,415,337	1,633,810,595
EQUITY		13,786,183,205	13,538,064,683
Share Capital	18	1,180,000,000	1,180,000,000
Capital Adjustment Differences	18	4,618,583,898	4,618,583,898
Repurchased shares (-)		(2,762,537)	(112,581)
Share Premiums/Discounts	18	1,052,691,868	1,052,691,868
Accumulated Other Comprehensive Income (Expenses)			
to be Reclassified to Profit or Loss		(2,558,559,496)	(2,376,610,786)
- Gains/Losses on Cash Flow Hedges	18	(2,565,176,364)	(2,376,610,786)
- Foreign currency translation differences		6,616,868	-
Accumulated Other Comprehensive Income (Expenses)			
not to be Reclassified to Profit or Loss		(1,530,252)	(1,785,405)
- Gain / Loss on Remeasurement of Defined Benefit Plans	18	(1,530,252)	(1,785,405)
Restricted Reserves Appropriated from Profit	18	54,882,918	52,136,470
Retained earnings		9,010,414,771	9,342,036,509
Net Profit/Loss for the Period		432,462,035	(328,875,290)
TOTAL LIABILITIES AND EQUITY		21,036,492,653	19,737,772,316

The accompanying notes form an integral part of these consolidated financial statements.

MARGÜN ENERJİ ÜRETİM SANAYİ VE TİCARET ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

CONSOLIDATED INTERIM STATEMENT OF PROFIT OR LOSS FOR THE SIX-MONTH PERIOD ENDED 1 JANUARY – JUNE 30, 2025

(Amounts, unless otherwise stated, are expressed in Turkish Lira ("TL") as of June 30, 2025, based on the purchasing power of TL)

	Notes	Reviewed 1 January- 30 June 2025	Reviewed 1 January- 30 June 2024	Unaudited 1 April- 30 June 2025	Unaudited 1 April- 30 June 2024
PROFIT OR LOSS					
Revenue	19	633,168,309	548,236,972	604,097,471	315,672,736
Cost of Sales (-)	19	(479,478,964)	(405,420,289)	(456,071,692)	(189,270,662)
GROSS PROFIT/LOSS		153,689,345	142,816,683	148,025,779	126,402,074
General Administrative Expenses (-)	20	(147,691,184)	(95,921,124)	(72,647,886)	(38,016,375)
Other Income from Operating Activities	21	149,061,230	34,660,636	112,385,717	941,338
Other Expenses from Operating Activities (-)	21	(19,218,692)	(43,788,435)	(1,511,733)	39,064,222
OPERATING PROFIT/LOSS		135,840,699	37,767,760	186,251,877	128,391,259
Income from Investing Activities	22	802,589,699	1,142,120,663	101,872,521	1,857,833
Expenses from Investing Activities (-)	22	(35,531,755)	(8,351,193)	48,873,492	(435,477,811)
OPERATING PROFIT/LOSS BEFORE FINANCE EXPENSES		902,898,643	1,171,537,230	336,997,890	(305,228,719)
Monetary Gain / (Loss)	28	826,006,326	809,077,696	282,024,145	206,431,234
Finance Income (+)	23	11,642,787	36,358,260	4,475,786	29,601,966
Finance Expenses (-)	23	(717,710,835)	(361,959,383)	(431,419,813)	(72,505,375)
PROFIT/LOSS BEFORE TAX FROM CONTINUING OPERATIONS		1,022,836,921	1,655,013,803	192,078,008	(141,700,894)
Tax Expense/Income from Continuing Operations		(590,374,886)	(123,129,033)	(126,956,477)	(41,164,726)
Deferred Tax Expense/Income	24	(590,374,886)	(123,129,033)	(126,956,477)	(41,164,726)
PROFIT/LOSS FOR THE PERIOD		432,462,035	1,531,884,770	65,121,531	(182,865,620)
Distribution of Profit/Loss for the Period					
Equity Holders of the Parent		432,462,035	1,531,884,770	65,121,531	(182,865,620)
Earnings per share	25	0.37	1.39	0.06	(0.17)
PROFIT/LOSS FOR THE PERIOD		432,462,035	1,531,884,770	65,121,531	(182,865,620)
OTHER COMPREHENSIVE INCOME:					
Items not to be Reclassified To Profit or Loss		255,153	623,877	91,918	(272,426)
Remeasurement Gains/Losses of Defined Benefit Plans		340,204	831,832	122,557	(363,238)
Taxes on Other Comprehensive Income that will not be Reclassified to Profit or Loss		(85,051)	(207,955)	(30,639)	90,812
Deferred Tax Expense/Income		(85,051)	(207,955)	(30,639)	90,812
Items to be Reclassified To Profit or Loss		(181,948,710)	(184,242,349)	(93,415,020)	(78,986,500)
Other Comprehensive Income (Expense) Related to Cash Flow Hedges		(251,420,771)	(245,656,465)	(133,375,850)	(105,315,332)
Foreign currency translation differences		6,616,868	-	6,616,868	-
Taxes on Other Comprehensive Income that will be Reclassified to Profit or Loss		62,855,193	61,414,116	33,343,962	26,328,832
Deferred Tax Expense/Income		62,855,193	61,414,116	33,343,962	26,328,832
OTHER COMPREHENSIVE INCOME		(181,693,557)	(183,618,472)	(93,323,102)	(79,258,926)
TOTAL COMPREHENSIVE INCOME		250,768,478	1,348,266,298	(28,201,571)	(262,124,546)

The accompanying notes form an integral part of these consolidated financial statements.

MARGÜN ENERJİ ÜRETİM SANAYİ VE TİCARET ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

CONSOLIDATED INTERIM STATEMENT OF CHANGES IN EQUITY FOR THE SIX – MONTH PERIOD ENDED 1 JANUARY – JUNE 30, 2025

(Amounts, unless otherwise stated, are expressed in Turkish Lira (“TL”) as of June 30, 2025, based on the purchasing power of TL)

					Accumulated Other Comprehensive Income and Expenses not to be Reclassified to Profit or Loss	Accumulated Other Comprehensive			Retained Earnings		
	Paid-in Capital	Capital Adjustment Differences	Share Repurchases	Share Premiums/ Discounts	Revaluation and Remeasurement Gain /	Accumulated Remeasurement Gains/Losses of Defined Benefit Plans	Cash Flow Hedge Gains (Losses)	Restricted Reserves Appropriated from Profit	Prior Years' Profit / Losses	Net Profit / Loss for the Period	Total Equity
Balances as of 1 January 2024 (Beginning of the Period)	1,180,000,000	4,618,583,898	(48,419,456)	1,136,461,108	611,921,448	(1,738,488)	(2,113,770,432)	50,165,605	8,820,386,312	523,621,060	14,777,211,055
Transfers	-	-	-	-	-	-	-	1,970,865	521,650,195	(523,621,060)	-
Total Comprehensive Income / (Expense)	-	-	-	-	-	623,877	(184,242,349)	-	-	1,531,884,770	1,348,266,298
Increase/Decrease due to Share Repurchase Transactions	-	-	48,306,867	(83,656,660)	-	-	-	-	-	-	(35,349,793)
Balances as of 30 June 2024	1,180,000,000	4,618,583,898	(112,589)	1,052,804,448	611,921,448	(1,114,611)	(2,298,012,781)	52,136,470	9,342,036,507	1,531,884,770	16,090,127,560
Balances as of 1 January 2025 (Beginning of the Period)	1,180,000,000	4,618,583,898	(112,581)	1,052,691,868	-	(1,785,405)	(2,376,610,786)	52,136,470	9,342,036,509	(328,875,290)	13,538,064,683
Transfers	-	-	-	-	-	-	-	2,746,448	(331,621,738)	328,875,290	-
Total Comprehensive Income / (Expense)	-	-	-	-	-	255,153	(188,565,578)	-	-	432,462,035	250,768,478
Increase/Decrease due to Share Repurchase Transactions	-	-	(2,649,956)	-	-	-	-	-	-	-	(2,649,956)
Balances as of 30 June 2025	1,180,000,000	4,618,583,898	(2,762,537)	1,052,691,868	-	(1,530,252)	(2,565,176,364)	54,882,918	9,010,414,771	432,462,035	13,786,183,205

The accompanying notes form an integral part of these consolidated financial statements.

MARGÜN ENERJİ ÜRETİM SANAYİ VE TİCARET ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30, 2025

(Amounts, unless otherwise stated, are expressed in Turkish Lira ("TL") as of June 30, 2025, based on the purchasing power of TL)

	Notes	Reviewed 1 January- 30 Haziran 2025	Reviewed 1 January- 30 Haziran 2024
A. Cash Flows from Operating Activities			
Profit/Loss for the Period		432,462,035	1,531,884,770
Adjustments Related to Reconciliation of Net Profit/Loss for the Period			
- Adjustments Related to Depreciation and Amortization Expenses	11-12-13	227,559,886	223,958,658
- Adjustments Related to Provisions		(976,046)	1,174,831
- Adjustments Related to Interest Income and Expenses		334,432,169	194,594,306
- Adjustments Related to Fair Value Losses (Gains) on Derivative Financial Instruments		(28,877,855)	53,680,234
- Adjustments Related to Unrealised Foreign Currency Translation Differences		222,375,032	165,715,709
- Fair Value Losses (Gains) of Financial Assets	22	35,531,755	(1,125,134,248)
- Adjustments Related to Employment Termination Benefits	16	1,394,067	1,472,178
- Adjustments Related to Tax Expense / Income	24	590,374,886	123,129,033
- Monetary Loss/Gain		(1,002,283,217)	(1,082,687,015)
Changes in working capital		811,992,712	87,788,456
- Adjustments Related to Increase / Decrease in Inventories		5,531,461	22,287,717
- Adjustments Related to Increase / Decrease in Trade Receivables		66,270,823	93,244,988
- Adjustments Related to Increase / Decrease in Other Payables from Operations		18,304,563	(4,281,210)
- Adjustments Related to Increase / Decrease in Other Receivables from Operations		(2,827,546)	(4,902,547)
- Adjustments Related to Decrease (Increase) in Other Assets		6,876,179	(3,188,955)
- Adjustments Related to Increase/Decrease in Trade Payables		(9,284,957)	(75,102,593)
- Adjustments Related to Increase/Decrease in Prepaid Expenses		(93,235,717)	(189,716,287)
- Adjustments Related to Increase / Decrease in Employee Benefits		3,813,806	4,386,957
- Adjustments Related to Increase (Decrease) in Other Liabilities		(2,541,456)	1,531,334
- Increase (Decrease) in Deferred Income		4,078,878	(17,898,304)
(Excluding Liabilities arising from Customer Contracts)			
- Employment Termination Benefit Paid	16	(687,497)	(215,993)
- Tax Payments/Refunds		(730,187)	6,141,686
		807,561,062	(79,924,751)
B. Cash Flows Generated from Investing Activities			
Cash Outflows Arising from The Acquisition of a Subsidiary	3	(298,052,210)	-
Cash Inflows from Sales of Property, Plant and Equipment and Intangible Assets		26,492,079	10,300,353
Cash Outflows from Purchase of Property, Plant and Equipment and Intangible Assets	11-12	(13,756,727)	(12,857,687)
Interest received		15,601,542	22,405,511
Repurchased Shares		(2,649,956)	48,306,867
		(272,365,272)	68,155,044
C. Cash Flows from Financing Activities			
Cash Inflows/Outflows arising from Other Receivables and Other Payables from Related Parties		253,006,546	(1,825,499)
Cash Outflows Arising from Lease Obligations		(2,912,963)	-
Cash Inflows from Borrowings		483,976,711	466,395,995
Cash Outflows Related to Debt Repayments		(875,362,780)	(567,992,177)
Interest Paid	23	(338,424,769)	(183,026,987)
		(479,717,255)	(286,448,668)
NET INCREASE/DECREASE IN CASH AND CASH EQUIVALENTS (A+B+C)		55,478,535	(298,218,375)
D. CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD	30	134,414,326	434,307,677
E. INFLATION IMPACT ON CASH AND CASH EQUIVALENTS		(23,744,366)	(19,209,219)
CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD (A+B+C+D+E)	30	166,148,495	116,880,083

MARGÜN ENERJİ ÜRETİM SANAYİ VE TİCARET ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30, 2025

(Amounts, unless otherwise stated, are expressed in Turkish Lira ("TL") as of June 30, 2025, based on the purchasing power of TL)

1. ORGANIZATION AND OPERATIONS OF THE GROUP

Margün Enerji Üretim Sanayi ve Ticaret Anonim Şirketi ("Company" or "Margün"):

Margün Enerji Üretim Sanayi ve Ticaret Anonim Şirketi was established in 2014 in Turkey and operates in the establishment and commissioning of power plants to generate electricity from renewable energy sources, primarily solar energy, electric power generation, establishment and contracting of power generation facilities.

The registered address and head office of the Company is Kızılırmak Mahallesi 1450 Sokak Numara 1/67, Çankaya/Ankara.

As of June 30, 2025, the average number of personnel is 145 (31 December 2024: 146).

The Company's subsidiaries, their main fields of activity and capital shares are as follows:

Subsidiaries	Proportion of ownership interest/controlling interest (%)	Main Activity
Bosphorus Yenilenebilir Enerji A.Ş.	%100/%100	Energy production
Agah Enerji Üretim Sanayi ve Ticaret A.Ş.	%100/%100	Energy production
Angora Elektrik Üretim A.Ş.	%100/%100	Energy production/Repair and maintenance services
Anatolia Yenilenebilir Enerji A.Ş.	%100/%100	Energy production
Troya Yenilenebilir Enerji Ticaret A.Ş.	%100/%100	Energy production
Soleil Yenilenebilir Enerji Ticaret A.Ş.	%100/%100	Energy production
Enerji Teknoloji Yazılım A.Ş.	%100/%100	Software
Margun Climatech B.V. (*)	%100/%100	Holdings
Margun Italy Climatech S.R.L. (*)	%100/%100	Climate Tech
Margun Romania Climatech S.R.L. (*)	%100/%100	Climate Tech
Margun UK Climatech LTD (*)	%100/%100	Climate Tech
Margun Spain Climatech S.L. (*)	%100/%100	Climate Tech
Margun Greece Climatech A.E. (*)	%100/%100	Climate Tech
Rsc Elektrik Üretim İnşaatTurizm A.Ş.	%100/%100	Energy production

(*)The companies established in 2024 have not commenced active operations. These companies were included in the consolidation during 2025.

The Group's installed capacity (kWp) for energy generation is listed below;

Province	District	Nature of Business	Installed Power	Production Power (MW)
Ankara	Akyurt/ Kahramankazan/ Kızılcihamam/ Polatlı	GES	25.84 (MWp)	22.58
Yozgat	Akdağmadeni /Sorgun	GES	6.68 (MWp)	5.69
Nevşehir	Merkez	GES	10.32 (MWp)	8.99
Afyon	Dazkırı/ Sinanpaşa	GES	15.49 (MWp)	13.78
Bilecik	Söğüt	GES	2.15 (MWp)	2.00
Konya	Selçuklu/ Tuzlukçu	GES	19.35 (MWp)	17.00
Antalya	Elmalı	GES	3.52 (MWp)	3.54
Eskişehir	Sivrihisar	GES	3.38 (MWp)	2.97
Adana	Çukurova	GES	11.13 (MWp)	9.93
Muğla	Milas	GES	20.17 (MWp)	14.00
İzmir	Seferihisar	JES	12.00 (MWp)	12.00
			130.03	112.48

MARGÜN ENERJİ ÜRETİM SANAYİ VE TİCARET ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30, 2025

(Amounts, unless otherwise stated, are expressed in Turkish Lira ("TL") as of June 30, 2025, based on the purchasing power of TL)

1. ORGANIZATION AND OPERATIONS OF THE GROUP (cont'd)

Approval of the Consolidated Financial Statements

The interim condensed consolidated financial statements for the period ended June 30, 2025, were approved by the Board of Directors on August 9, 2025, and authorized for publication.

2. BASIS OF PRESENTATION OF THE CONSOLIDATED FINANCIAL STATEMENTS

2.1 Basis of Presentation

Statement of Compliance to TFRS

The accompanying financial statements are prepared in accordance with the requirements of Capital Markets Board ("CMB") Communiqué Serial II, No: 14.1 "Basis of Financial Reporting in Capital Markets", which was published in the Official Gazette No:28676 on 13 June 2013. The accompanying financial statements are prepared based on the Turkish Financial Reporting Standards ("TFRS") that have been put into effect by the Public Oversight Accounting and Auditing Standards Authority ("POA") under Article 5 of the Communiqué.

In addition, the consolidated financial statements have been prepared in accordance with the formats of "TFRS Taxonomy Announcement" published by POA and Financial Statement Examples and Guidelines for Use published by CMB, on July 3, 2024 .

The financial statements have been prepared on the historical cost basis except for revaluation of certain property, plant and equipment and financial instruments. In determining the historical cost, the fair value of the amount paid for the assets is generally taken as the basis.

Currency Used

The individual financial statements of each Group entity are presented in the currency (functional currency) of the primary economic environment in which the entity operates. The results and financial position of each entity are expressed in TL, which is the functional currency of the Company, and the presentation currency for the consolidated financial statements.

Restatement of financial statements during periods of high inflation

The consolidated financial statements and the related amounts for prior periods have been restated to reflect changes in the general purchasing power of the functional currency. Consequently, they are presented in terms of the measuring unit at the end of the reporting period in accordance with TAS 29 "Financial Reporting in Hyperinflationary Economies

TAS 29 is applied to the financial statements of any entity, including consolidated financial statements, whose functional currency is the currency of a hyperinflationary economy. When high inflation exists in an economy, TAS 29 requires that the financial statements of an entity whose functional currency is the currency of that hyperinflationary economy be expressed in terms of the measuring unit at the end of the reporting period.

As of the reporting date, since the cumulative change in the general purchasing power over the last three years, based on the Consumer Price Index ("CPI"), exceeds 100%, entities operating in Turkey are required to apply TAS 29 "Financial Reporting in Hyperinflationary Economies" for reporting periods ending on or after 31 December 2023. In this framework, while preparing the consolidated financial statements dated June 30, 2024, inflation adjustment has been made in accordance with TAS 29.

MARGÜN ENERJİ ÜRETİM SANAYİ VE TİCARET ANONİM ŞİRKETİ AND ITS SUBSIDIARIES

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30, 2025

(Amounts, unless otherwise stated, are expressed in Turkish Lira ("TL") as of June 30, 2025, based on the purchasing power of TL)

2. BASIS OF PRESENTATION OF THE CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

2.1 Basis of Presentation (cont'd)

Restatement of financial statements during periods of high inflation (cont'd)

According to the announcement issued by the Public Oversight, Accounting and Auditing Standards Authority (KGK) on 23 November 2023 regarding the Adjustment of Financial Statements of Companies Subject to Independent Audit for Inflation, entities applying Turkish Financial Reporting Standards are required to present their financial statements for the reporting periods ending on or after 31 December 2023 adjusted for the effects of inflation in accordance with the relevant accounting principles set out in TAS 29.

Furthermore, in accordance with the decision of the Capital Markets Board (SPK) dated 28 December 2023 and numbered 81/1820, issuers and capital market institutions subject to financial reporting regulations applying Turkish Accounting/Financial Reporting Standards are required to apply the provisions of TAS 29, implementing inflation accounting, starting from their annual financial reports for the reporting periods ending on 31 December 2023.

Within this framework, the financial statements as of 30 June 2025 have been presented adjusted for the effects of inflation in accordance with the accounting principles set out in TAS 29. The table below presents the inflation rates for the relevant years, calculated based on the Consumer Price Indices published by the Turkish Statistical Institute (TurkStat).

Date	Index	Adjustment coefficient	Three-year cumulative inflation rates
30.06.2025	3,132.17	1.00000	220%
31.12.2024	2,684.55	1.16674	291%
30.06.2024	2,319.29	1.35049	324%

The main points of TAS 29 indexing procedures are as follows:

- All items, except those expressed in current purchasing power as of the reporting date, are indexed using the relevant adjustment coefficients. Amounts from prior years have been similarly indexed.
- Monetary assets and liabilities are not indexed because they are already expressed in current purchasing power as of the statement of financial position date. Monetary items include cash and items to be received or paid in cash.
- Property, plant and equipment, investments, and similar non-monetary assets are indexed based on their acquisition cost, not exceeding their market values. Depreciation has been adjusted in a similar manner. Amounts within equity have been restated based on the general price indices applicable at the periods when they were contributed to or arose within the company.
- Except for the effect on the statement of profit or loss arising from the indexing of non-monetary items in the statement of financial position, all other items in the statement of profit or loss are indexed using the coefficients calculated from the periods when the income and expense accounts were first recognized in the financial statements.
- Gains or losses resulting from general inflation on the net monetary position represent the difference between the adjustments made to non-monetary assets, equity items, and statement of profit or loss accounts. This gain or loss calculated on the net monetary position has been included in net profit.

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2. BASIS OF PRESENTATION OF THE CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

2.1 Basis of Presentation (cont'd)

The impact of the application of TAS 29 Inflation Accounting is summarised below:

Restatement of the Statement of Financial Position

Amounts in the statement of financial position that are not expressed in terms of the measuring unit current at the end of the reporting period are restated. Accordingly, monetary items are not restated because they are expressed in the currency of the reporting period. Non-monetary items are required to be restated unless they are expressed in terms of the currency in effect at the end of the reporting period.

The gain or loss on the net monetary position arising on restatement of non-monetary items is recognised in profit or loss and presented separately in the statement of comprehensive income.

Restatement of the Statement of Profit or Loss

All items in the statement of profit or loss are expressed in terms of the measuring unit current at the end of the reporting period. Therefore, all amounts have been restated by applying changes in the monthly general price index.

Depreciation and amortisation expenses have been restated using the restated balances of property, plant and equipment, intangible assets, investment property and right-of-use assets.

Restatement of Statement of Cash Flows

All items in the statement of cash flows are expressed in terms of the measuring unit current at the end of the reporting period.

Consolidated financial statements

The financial statements of a subsidiary whose functional currency is the currency of a hyperinflationary economy are restated by applying the general price index before they are included in the consolidated financial statements prepared by the parent company. If the subsidiary is a foreign subsidiary, its restated financial statements are translated at the closing rate.

When consolidating financial statements with different reporting period ends, all monetary and nonmonetary items are restated in accordance with the measuring unit current at the date of the consolidated financial statements.

Comparative figures

Relevant figures for the previous reporting period are restated by applying the general price index so that the comparative financial statements are presented in the measuring unit applicable at the end of the reporting period. Information disclosed for prior periods is also expressed in terms of the measuring unit current at the end of the reporting period.

Comparative Information and Restatement of Prior Periods' Consolidated Financial Statements

The consolidated financial statements of the Group are prepared in comparison with the prior period in order to allow the determination of financial position and performance trends. In order to comply with the presentation of the current period consolidated financial statements, comparative information is reclassified when necessary and significant differences are disclosed. In the current period, the Group has not made any changes in its prior period financial statements.

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2. BASIS OF PRESENTATION OF THE CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

2.1 Basis of Presentation (cont'd)

Going Concern

The Group has prepared its consolidated financial statements based on the going concern principle. As of June 30, 2025, and December 31, 2024, the Group's current liabilities exceeded its current assets by TL 1,247,358,160 and TL 679,531,569, respectively. The Group's management expects improvements in hybrid PV plants and wells at RSC, along with capacity increases; accordingly, an increase in EBITDA, revenue, and profitability is anticipated. In addition, actions regarding loans are planned to be taken based on evaluations within the framework of prevailing economic conditions. In this context, it is assessed that there is no continuity risk related to net working capital.

Basis of Consolidation

The consolidated financial statements incorporate the financial statements of the Company and entities controlled by the Company and its subsidiaries. Control is achieved when the Company:

- has power over the investee;
- is exposed, or has rights, to variable returns from its involvement with the investee; and
- has the ability to use its power to affect its returns.

The Company reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control listed above.

When the Company has less than a majority of the voting rights of an investee, it has power over the investee when the voting rights are sufficient to give it the practical ability to direct the relevant activities of the investee unilaterally. The Company considers all relevant facts and circumstances in assessing whether or not the Company's voting rights in an investee are sufficient to give it power, including:

- the size of the Company's holding of voting rights relative to the size and dispersion of holdings of the other vote holders;
- potential voting rights held by the Company, other vote holders or other parties;
- rights arising from other contractual arrangements; and
- any additional facts and circumstances that indicate that the Company has, or does not have, the current ability to direct the relevant activities at the time that decisions need to be made, including voting patterns at previous shareholders' meetings.

Consolidation of a subsidiary begins when the Company obtains control over the subsidiary and ceases when the Company loses control of the subsidiary. Specifically, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated statement of profit or loss and other comprehensive income from the date the Company gains control until the date when the Company ceases to control the subsidiary.

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2. BASIS OF PRESENTATION OF THE CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

2.1 Basis of Presentation (cont'd)

Basis of Consolidation (cont'd)

Profit or loss and each component of other comprehensive income are attributed to the owners of the Group and to the non-controlling interests. Total comprehensive income of subsidiaries is attributed to the owners of the Group and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

When necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies into line with the Group's accounting policies.

All intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

Changes in the Group's ownership interests in existing subsidiaries

Changes in the Group's ownership interests in subsidiaries that do not result in the Group losing control over the subsidiaries are accounted for as equity transactions. The carrying amounts of the Group's interests and the non-controlling interests are adjusted to reflect the changes in their relative interests in the subsidiaries. Any difference between the amount by which the non-controlling interests are adjusted and the fair value of the consideration paid or received is recognized directly in equity and attributed to owners of the Group.

When the Group loses control of a subsidiary, a gain or loss is recognized in profit or loss and is calculated as the difference between (i) the aggregate of the fair value of the consideration received and the fair value of any retained interest and (ii) the previous carrying amount of the assets (including goodwill), and liabilities of the subsidiary and any non-controlling interests. All amounts previously recognized in other comprehensive income in relation to that subsidiary are accounted for as if the Group had directly disposed of the related assets or liabilities of the subsidiary (i.e. reclassified to profit or loss or transferred to another category of equity as specified/permitted by applicable TFRS). The fair value of any investment retained in the former subsidiary at the date when control is lost is regarded as the fair value on initial recognition for subsequent accounting under TFRS 9 Financial Instruments, when applicable, the cost on initial recognition of an investment in an associate or a joint venture.

2.2 Changes in the Accounting Policies and Errors

The accounting policy changes arising from the first-time application of a new standard are applied retrospectively or prospectively in accordance with the transitional provisions, if any. The changes that take place of any transitional provision, significant changes made optional in accounting policies or determined accounting errors are applied retrospectively by restating prior period financial statements. If changes in accounting estimates are related to only one period, they are applied both in the current period when the amendment is made and for the future periods, both in the current period and in the future.

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2. BASIS OF PRESENTATION OF THE CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

2.3 New and Amended Turkish Financial Reporting Standards

a) Amendments that are mandatorily effective from 2025

Amendments to TAS 21 *Lack of Exchangeability*

Amendments to TAS 21 *Lack of Exchangeability*

The amendments contain guidance to specify when a currency is exchangeable and how to determine the exchange rate when it is not. Amendments are effective from annual reporting periods beginning on or after 1 January 2025.

The Group evaluates the effects of these standards, amendments and improvements on the consolidated financial statements.

b) New and revised TFRSs in issue but not yet effective

The Group has not yet adopted the following standards and amendments and interpretations to the existing standards:

TFRS 17	<i>Insurance Contracts</i>
Amendments to TFRS 17	<i>Initial Application of TFRS 17 and TFRS 9 — Comparative Information</i>
TFRS 18	<i>Presentation and Disclosures in Financial Statements</i>
Amendments TFRS 9 and TFRS 7	<i>Classification and measurement of financial instruments</i>
Amendments TFRS 9 and TFRS 7	<i>Power purchase arrangements</i>
TFRS 19	<i>Subsidiaries without Public Accountability:</i>
<i>Disclosures</i>	

TFRS 17 *Insurance Contracts*

TFRS 17 requires insurance liabilities to be measured at a current fulfillment value and provides a more uniform measurement and presentation approach for all insurance contracts. These requirements are designed to achieve the goal of a consistent, principle-based accounting for insurance contracts. TFRS 17 has been deferred for insurance, reinsurance and pension companies for a further year and will replace TFRS 4 *Insurance Contracts* on 1 January 2026.

Amendments to TFRS 17 *Insurance Contracts* and *Initial Application of TFRS 17 and TFRS 9 — Comparative Information*

Amendments have been made in TFRS 17 in order to reduce the implementation costs, to explain the results and to facilitate the initial application.

The amendment permits entities that first apply TFRS 17 and TFRS 9 at the same time to present comparative information about a financial asset as if the classification and measurement requirements of TFRS 9 had been applied to that financial asset before. Amendments are effective with the first application of TFRS 17.

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2. BASIS OF PRESENTATION OF THE CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

2.3 New and Amended Turkish Financial Reporting Standards (cont'd)

b) New and revised TFRSs in issue but not yet effective (cont'd)

TFRS 18 Presentation and Disclosures in Financial Statements

TFRS 18 includes requirements for all entities applying TFRS for the presentation and disclosure of information in financial statements. Applicable to annual reporting periods beginning on or after 1 January 2027.

Amendments TFRS 9 and TFRS 7 regarding the classification and measurement of financial instruments

The amendments address matters identified during the post-implementation review of the classification and measurement requirements of TFRS 9 *Financial Instruments*. Amendments are effective from annual reporting periods beginning on or after 1 January 2026.

Amendments TFRS 9 and TFRS 7 regarding power purchase arrangements

The amendments aim at enabling entities to include information in their financial statements that in the IASB's view more faithfully represents contracts referencing nature-dependent electricity. Amendments are effective from annual reporting periods beginning on or after 1 January 2026.

TFRS 19 Subsidiaries without Public Accountability: Disclosures

TFRS 19 specifies the disclosure requirements an eligible subsidiary is permitted to apply instead of the disclosure requirements in other IFRS Accounting Standards. Applicable to annual reporting periods beginning on or after 1 January 2027.

2.4 Summary of Significant Accounting Policies

The condensed consolidated financial statements for the interim period ended 30 June 2025 have been prepared in accordance with TAS 34 "Interim Financial Reporting." The significant accounting policies applied in the preparation of the condensed consolidated financial statements are consistent with those disclosed in detail in the consolidated financial statements as of 31 December 2024. Therefore, the interim condensed consolidated financial statements should be read in conjunction with the financial statements for the year ended 31 December 2024

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3. BUSINESS COMBINATIONS

A share purchase agreement was executed between the Group and RSC Elektrik Üretim İnşaat Turizm A.Ş., which owns the RSC-1 Seferihisar GPP electricity generation plant with an installed capacity of 12 MWm, and the transaction was completed on 28 March 2025. As of the agreement date, 100% of the shares were acquired.

The purchase consideration amounted to USD 10,967,152 (TL 435,860,947), and after deducting all bank and trade liabilities of the acquired company, the remaining amount was paid as the share consideration and the transaction was completed.

As a result of the acquisition, the carrying amounts of the acquired assets and liabilities and their provisional fair values in accordance with TFRS 3 "Business Combinations" are summarized below:

	28 March 2025 (*)
Cash and cash equivalents	16,369,104
Trade receivables	759,094
Property, plant and equipment (Note:11) (***)	1,685,345,742
Intangible assets	9,166
Right-of-use assets (Note 13)	73,632,215
Other non-current assets	91,737,559
Trade payables	(5,656,739)
Lease liabilities	(80,927,924)
Short-term and long-term borrowings	(235,277,385)
Other payables	(5,048,494)
Deferred tax assets/(liabilities), net	(312,196,070)
Total identifiable net assets value (100%) (*)	1,228,746,268
Total purchase consideration (*) (**)	435,860,947
Negative goodwill (Note:22)	792,885,321

(*) The purchase consideration dated 28 March 2025 and the fair values of the acquired assets and liabilities are expressed in terms of the purchasing power of 30 June 2025.

(**) The Group acquired 100% of the shares of RSC Elektrik Üretim İnşaat Turizm A.Ş. on 28 March 2025, as announced in the Trade Registry Gazette dated 14 April 2025 and numbered 11311. The related purchase consideration, after net debt adjustments, amounted to TL 435,860,947. Of the purchase consideration, TL 137,808,737 was offset against amounts payable to shareholders, while TL 298,052,210 was paid in cash.

(***) Property, plant and equipment are presented at their fair values determined in accordance with TFRS 3.

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4. SEGMENT REPORTING

The Group has adopted TFRS 8 since its inception and has determined its operating segments based on internal reports regularly reviewed by the authority responsible for making decisions about the Group's activities.

30 June 2025			30 June 2024	
Province	Production amount (KWh)	Sales amount / TL	Production amount (KWh)	Sales amount / TL
Ankara	19,307,659	108,921,180 #	18,930,104	112,029,631
Konya	16,134,507	90,866,566 #	15,302,273	90,279,878
Muğla	15,472,655	88,354,346 #	15,000,237	91,248,390
Afyon	12,158,242	68,549,716 #	12,616,228	74,634,987
İzmir (JES)	11,388,165	61,960,394 #	-	-
Adana	8,985,610	50,462,539 #	8,171,308	48,240,209
Nevşehir	7,813,454	44,062,842 #	7,997,250	47,359,366
Yozgat	4,714,814	26,579,661 #	5,032,119	29,862,803
Antalya	3,079,478	17,266,847 #	3,113,893	18,270,394
Eskişehir	2,611,065	14,694,169 #	2,694,971	15,927,840
Bilecik	1,557,307	8,809,555 #	1,677,321	9,977,327
Total	103,222,957	580,527,813	90,535,704	537,830,825
Electricity Production		Construction Contracting		30 June 2025
Domestic sales	580,527,813	52,640,496	633,168,309	
Cost of sales (-)	(436,950,183)	(42,528,781)	(479,478,964)	
Gross Profit (Loss)	143,577,630	10,111,715	153,689,345	
Electricity Production		Construction Contracting		30 June 2024
Domestic sales	537,830,825	10,406,147	548,236,972	
Cost of sales (-)	(396,868,514)	(8,551,775)	(405,420,289)	
Gross Profit (Loss)	140,962,311	1,854,372	142,816,683	

5. RELATED PARTY DISCLOSURES

Transactions between the Company and its subsidiaries, which are related parties of the Company, have been eliminated during consolidation process and are not disclosed in this note.

Trade Receivables	30 June 2025	31 December 2024
Esenboğa Elektrik Üretim A.Ş. (*)	-	20,788,736
Naturel Yenilenebilir Enerji Ticaret A.Ş.	218,268,249	308,767,879
	218,268,249	329,556,615

(*) Trade receivables from related parties consist of transactions within the scope of energy construction contracting works..

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5. RELATED PARTY DISCLOSURES (cont'd)

Other Receivables	30 June 2025	31 December 2024		
Naturel Holding A.Ş.	54,726,779	286,187,324		
Hermes Uluslararası Ticaret ve Lojistik A.Ş.	-	29,069		
	<u>54,726,779</u>	<u>286,216,393</u>		
Other Payables	30 June 2025	31 December 2024		
Esenboğa Elektrik Üretim A.Ş.	22,021,854	-		
Hermes Uluslararası Ticaret ve Lojistik A.Ş.	-	504,922		
	<u>22,021,854</u>	<u>504,922</u>		
Interest income	1 January- 30 June 2025	1 January- 30 June 2024	1 April- 30 June 2025	1 April- 30 June 2024
Esenboğa Elektrik Üretim A.Ş.	-	24,077,817	-	24,077,817
Naturel Yenilenebilir Enerji Ticaret A.Ş.	487,629	-	487,629	-
Hermes Uluslararası Ticaret ve Lojistik A.Ş.	515	-	515	-
	<u>488,144</u>	<u>24,077,817</u>	<u>488,144</u>	<u>24,077,817</u>
Interest expenses	1 January- 30 June 2025	1 January- 30 June 2024	1 April- 30 June 2025	1 April- 30 June 2024
Naturel Holding A.Ş.	43,363	7,742,367	43,363	7,742,367
Esenboğa Elektrik Üretim A.Ş.	7,140,615	-	7,140,615	-
Hermes Uluslararası Ticaret ve Lojistik A.Ş.	-	195,076	-	195,076
Naturel Yenilenebilir Enerji Ticaret A.Ş.	135,175	26,297	135,175	26,297
	<u>7,319,153</u>	<u>7,963,740</u>	<u>7,319,153</u>	<u>7,963,740</u>

As of 30 June 2025 and 30 June 2024, the interest rates applied to related party receivables (payables) of Margün Enerji Üretim Sanayi ve Ticaret A.Ş. range between 58.68% (46–66%) for TL-denominated receivables (payables), 9.5% (10.5%) for USD-denominated receivables (payables), and 11% (6.50–8.15%) for EUR-denominated receivables (payables).

Benefits Provided to Key Management Personnel

The Group's benefits provided to key management personnel amounted to TL 1,362,333 as of 30 June 2025 (31 December 2024: TL 3,470,566).

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6. TRADE RECEIVABLES AND PAYABLES

a) Trade Receivables:

As of June 30, 2025 and 31 December 2024, the details of the Group's trade receivables are as follows:

	30 June 2025	31 December 2024
Short-term trade receivables		
Trade receivables	322,218,142	383,968,889
<i>Trade receivables from related parties (Note 5)</i>	<i>218,268,249</i>	<i>329,556,615</i>
<i>Trade receivables from third parties</i>	<i>103,949,893</i>	<i>54,412,274</i>
Income accruals (*)	656,875,305	661,395,381
	979,093,447	1,045,364,270

As of June 30, 2025, the Group has no uncollectible receivables (31 December 2024: None).

(*) The Group's energy revenues at the end of the period consist of income accruals and the Group's construction contract assets in progress.

b) Trade Payables:

As of June 30, 2025 and 31 December 2024, the details of the Group's trade payables are as follows:

	30 June 2025	31 December 2024
Short-term trade payables		
Trade payables	53,361,512	40,238,582
Notes payable	45,203,602	3,752,878
Expense accruals (*)	387,122,196	450,980,807
	485,687,310	494,972,267

(*) It consists of the Group's construction in progress contract liabilities.

Explanations regarding the nature and level of risks in other receivables are given in Note 27.

7. OTHER RECEIVABLES AND PAYABLES

a) Other Receivables

	30 June 2025	31 December 2024
Short-Term Other Receivables		
Receivables from the tax office	595,176	212,305
Deposits and guarantees given	17,945	12,700
Other receivables from related parties (Note 5)	54,726,779	286,216,393
Other receivables (*)	790,856	373,255
	56,130,756	286,814,653

(*) It consists of advances given for office maintenance expenses.

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7. OTHER RECEIVABLES AND PAYABLES (cont'd)

	30 June 2025	31 December 2024
<u>Long-Term Other Receivables</u>		
Deposits and guarantees given	10,540,190	8,518,361
	10,540,190	8,518,361

b) Other Payables

	30 June 2025	31 December 2024
<u>Short-Term Other Payables</u>		
Other miscellaneous payables	23,854,939	5,550,376
Other payables to related parties (Note 5)	22,021,854	504,922
	45,876,793	6,055,298

(*) It consists of consulting services and insurance expenses.

8. INVENTORIES

	30 June 2025	31 December 2024
<u>Trade goods (*)</u>	42,590,242	59,598,055
<u>Other inventories</u>	848,482	989,958
	43,438,724	60,588,013

(*) It consists of materials such as solar panels and connectors purchased for EPC Projects.

9. PREPAID EXPENSES AND DEFERRED INCOME

	30 June 2025	31 December 2024
<u>Short-Term Prepaid Expenses</u>		
Prepaid expenses	139,830,106	29,906,792
Order advances given	54,498,612	49,917,748
Business advances	5,972,571	7,517,529
	200,301,289	87,342,069
<u>Short-Term Deferred Income</u>		
Order advances received	43,259,733	43,677,802
	43,259,733	43,677,802

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10. INVESTMENT PROPERTIES

Cost Value	Land	Buildings	Total
Opening balance as of 1 January 2025	1,356,082,425	918,344,118	2,274,426,543
Disposals	(42,500,000)	-	(42,500,000)
Closing balance as of 30 June 2025	<u>1,313,582,425</u>	<u>918,344,118</u>	<u>2,231,926,543</u>

Cost Value	Land	Buildings	Total
Opening balance as of 1 January 2024	41,790,510	889,747,712	931,538,222
Transfers	1,260,360,763	-	1,260,360,763
Value increase and impairment (-) (Note 22)	(2,645,568)	(5,705,625)	(8,351,193)
Closing balance as of 30 June 2024	<u>1,299,505,705</u>	<u>884,042,087</u>	<u>2,183,547,792</u>

There are no mortgages on the investment properties owned by the Group.

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11. PROPERTY, PLANT AND EQUIPMENT

	Land	Land Improvements	Plant, Machinery and Equipment	Vehicles	Furniture and Fixtures	Construction in progress	Total
<u>Cost</u>							
Opening balance as of 1 January 2025	697,136,068	178,179	11,267,212,102	57,928,606	27,425,231	51,581,522	12,101,461,708
Additions	-	-	-	-	3,708,729	9,583,473	13,292,202
Disposals	-	-	-	(28,617,555)	-	-	(28,617,555)
Impact of subsidiary acquisition (Note 3)	-	-	1,684,856,454	1,104	488,184	-	1,685,345,742
Closing balance as of 30 June 2025	697,136,068	178,179	12,952,068,556	29,312,155	31,622,144	61,164,995	13,771,482,097
<u>Accumulated Depreciation</u>							
Opening balance as of 1 January 2025	-	178,179	-	-	9,235,914	-	9,414,093
Charge for the period	-	-	218,386,333	6,081,957	716,367	-	225,184,657
Disposals	-	-	-	(6,074,189)	-	-	(6,074,189)
Closing balance as of 30 June 2025	-	178,179	218,386,333	7,768	9,952,281	-	228,524,561
Carrying value as of 30 June 2025	697,136,068	-	12,733,682,223	29,304,387	21,669,863	61,164,995	13,542,957,536

(*) As of June 30, 2025, there are pledges on property, plant and equipment amounting to TL 14,667,503,825 and mortgages amounting to TL 11,228,623,380.

The depreciation expenses of tangible fixed assets have been recorded in the cost of sales and administrative expenses.

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11. PROPERTY, PLANT AND EQUIPMENT (cont'd)

	Land	Land Improvements	Plant, Machinery and Equipment	Vehicles	Furniture and Fixtures	Construction in progress	Total
<u>Cost</u>							
Opening balance as of 1 January 2024	2,208,030,925	178,179	13,733,055,662	73,571,579	20,746,311	10,820,986	16,046,403,642
Additions	-	-	1,386,249	-	2,215,169	8,628,935	12,230,353
Transfers	(1,260,360,763)	-	-	-	-	-	(1,260,360,763)
Disposals	-	-	-	-	-	(10,234,441)	(10,234,441)
Closing balance as of 30 June 2024	947,670,162	178,179	13,734,441,911	73,571,579	22,961,480	9,215,480	14,788,038,791
<u>Accumulated Depreciation</u>							
Opening balance as of 1 January 2024	-	177,220	-	-	7,213,983	-	7,391,203
Charge for the period	-	641	217,430,257	5,549,243	840,026	-	223,820,167
						-	-
Closing balance as of 30 June 2024	-	177,861	217,430,257	5,549,243	8,054,009	-	231,211,370
Carrying value as of 30 June 2024	947,670,162	318	13,517,011,654	68,022,336	14,907,471	9,215,480	14,556,827,421

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11. PROPERTY, PLANT AND EQUIPMENT (cont'd)

Depreciation periods for property, plant and equipment are as follows:

	Useful Life
Buildings	50 years
Plant, machinery and equipment	45-50 years
Vehicles	5 years
Furniture and fixtures	3-15 years
Leasehold improvements	5 years

12. INTANGIBLE ASSETS

	Rights	Other Intangible Assets	Total
<u>Cost Value</u>			
Opening balance as of 1 January 2025	19,763	2,585,753	2,605,516
Additions	-	464,525	464,525
Disposals	-	(48,806)	(48,806)
Closing balance as of 30 June 2025	19,763	3,001,472	3,021,235
<u>Accumulated Amortisation</u>			
Opening balance as of 1 January 2025	5,394	1,682,697	1,688,091
Charge for the period	2,697	604,995	607,692
Disposals	-	-	-
Closing balance as of 30 June 2025	8,091	2,287,692	2,295,783
Carrying value as of 30 June 2025	11,672	713,780	725,452

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12. INTANGIBLE ASSETS (cont'd)

	Rights	Other Intangible Assets	Total
Cost Value			
Opening balance as of 1 January 2024	19,763	1,566,362	1,586,125
Additions	-	627,335	627,335
Disposals	-	(65,912)	(65,912)
Closing balance as of 30 June 2024	19,763	2,127,785	2,147,548
Accumulated Amortisation			
Opening balance as of 1 January 2024	5,394	1,321,443	1,326,837
Charge for the period	-	138,491	138,491
Disposals	-	(10,985)	(10,985)
Closing balance as of 30 June 2024	5,394	1,448,949	1,454,343
Carrying value as of 30 June 2024	14,369	678,836	693,205

The amortization periods used for intangible assets are as follows:

	Useful Life
Rights	3 years
Other intangible assets	3-15 years

13. RIGHT OF USE ASSETS

As of 30 June 2025, the Group's right-of-use assets are as follows:

	Land	Total
Cost		
Opening balance as of 1 January 2025	-	-
Impact of subsidiary acquisition (*)	101,443,030	101,443,030
Closing balance as of 30 June 2025	101,443,030	101,443,030
Accumulated Amortisation		
Opening balance as of 1 January 2025	-	-
Charge for the period	1,767,537	1,767,537
Impact of subsidiary acquisition (*)	27,810,815	27,810,815
Closing balance as of 30 June 2025	29,578,352	29,578,352
Carrying value as of 30 June 2025	71,864,678	71,864,678

(*)The purchase consideration dated 28 March 2025 and the fair values of the acquired liabilities are expressed in terms of the purchasing power as of 30 June 2025.

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14. COMMITMENTS

Collaterals-Pledge-Mortgage ("CPM")

The Company's collaterals/pledge/mortgage position as of June 30, 2025 and 2024 is as follows:

30 June 2025	TL equivalent	TL	USD	EUR
A. Total Amount of CPM Given for Its Own Legal Entity				
-Collateral	116,263,562	116,263,562	-	-
-Pledge	3,782,178,000	-	95,000,000	-
-Mortgage	3,637,441,500	81,415,000	60,000,000	25,000,000
B. Total Amount of CPM Given on Behalf of the Fully Consolidated Entities				
-Collateral	7,423,848,539	80,022,736	95,000,000	76,280,759
-Pledge	11,344,038,346	7,975,000,000	-	72,155,591
-Mortgage	9,521,990,710	490,000,000	90,000,000	116,700,000
C. Total Amount of CPM Given on Behalf of Third Parties Debts for Continuation of Their Economic Activities				
	-	-	-	-
D. Total Other CPM Given				
i. Total CPM Given on Behalf of the Parent Company	-	-	-	-
ii. Total CPM Given on Behalf of Other Group Companies which are not included in the Scope of Items B and C	-	-	-	-
iii. Total CPM Given on Behalf of Third Parties which are not included in the Scope of Items C	-	-	-	-
Total	35,825,760,657	8,742,701,298	340,000,000	290,136,350

The ratio of other CPMs given by the Company/Group to the equity of the Company/Group is 259,87% as of June 30, 2025.

As of 30 June 2025, guarantees provided on behalf of Group companies amounted to TL 24,332,348,196, USD 28,585,113, and EUR 1,065,232,985, while guarantees provided on behalf of the Group itself amounted to TL 5,835,563,306, USD 119,404,100, and EUR 120,493,835.

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14. COMMITMENTS (cont'd)

Collaterals-Pledge-Mortgage ("CPM") (cont'd)

31 December 2024		TL equivalent	TL	USD	EUR
A. Total Amount of CPM Given for Its Own					
Legal Entity					
	-Collateral	71,779,566	71,779,566	-	-
	-Pledge	3,910,476,708	-	110,840,234	-
	-Mortgage	2,564,764,832	94,990,080	70,004,358	-
B. Total Amount of CPM Given on Behalf of the Fully Consolidated Entities					
	-Collateral	34,823,879	34,823,879	-	-
	-Pledge	5,526,750,628	2,304,310,126	-	87,718,395
	-Mortgage	9,278,309,429	571,702,259	105,006,537	136,158,477
C. Total Amount of CPM Given on Behalf of Third Parties Debts for Continuation of Their Economic Activities					
		-	-	-	-
D. Total Other CPM Given					
i. Total CPM Given on Behalf of the Parent Company					
		-	-	-	-
ii. Total CPM Given on Behalf of Other Group Companies which are not included in the Scope of Items B and C					
		-	-	-	-
iii. Total CPM Given on Behalf of Third Parties which are not included in the Scope of Items C					
		-	-	-	-
Total					
		21,386,905,042	3,077,605,910	285,851,129	223,876,872

The ratio of other CPMs given by the Company/Group to the equity of the Company/Group is 157,98% as of 31 December 2024.

As of 31 December 2024, guarantees provided on behalf of Group companies amounted to TL 20,855,000,000, USD 24,500,000, and EUR 913,000,000 (nominal), while guarantees provided on behalf of the Group itself amounted to TL 5,001,600,000, USD 102,340,000, and EUR 103,274,000 (nominal).

Received Collaterals

		30 June 2025		31 December 2024	
	Currency	Original amount	TL equivalent	Original amount	TL equivalent
Guarantee Letters	TL	10.000.000	10.000.000	-	-
	USD	2.100.000	83.455.680	-	-
			93.455.680		-

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15. CASH FLOW HEDGE ACCOUNTING FOR HIGH-PROBABILITY FORECAST TRANSACTION CURRENCY RISK

The Group hedges the foreign currency risk on the balance sheet by borrowing in the same currency against the foreign currency risks arising from the foreign currency sales amounts that are highly probable to be realized in the future, considering the agreements made and the corporate budget.

Repayments of foreign currency borrowings, that are subject to hedge accounting and determined as hedging instrument, are made with foreign currency sales cash flows that will be realized on close dates and determined as hedged item.

Within the scope of the currency risk management strategy it has determined, the Group applies hedge accounting for the purpose of hedging the currency risk component of the highly probable estimated transaction cash flow risk, and the foreign exchange rate that has occurred on the hedging instrument, whose effectiveness has been mathematically proven in accordance with TFRS 9 and has not yet been realized. It pulls the fluctuations from the income statement and parks it in the comprehensive income statement and aims to present a healthier income statement.

As of June 30, 2025, the hedging ratio is 94% and hedge effectiveness is 92%.

USD	30 June 2025
Present value of the hedged item (current portion)	6,640,609
Present value of the hedged item (non-current portion)	13,043,748
Present value of the hedging instrument (current portion)	7,787,311
Present value of the hedging instrument (non-current portion)	10,796,961
EUR	30 June 2025
Present value of the hedged item (current portion)	4,757,564
Present value of the hedged item (non-current portion)	16,308,157
Present value of the hedging instrument (current portion)	6,642,014
Present value of the hedging instrument (non-current portion)	12,478,303
TRY	30 June 2025
Present value of the hedged item (current portion)	77,069,390
Present value of the hedged item (non-current portion)	220,117,524
Present value of the hedging instrument (current portion)	(100,869,980)
Present value of the hedging instrument (non-current portion)	(172,126,007)
Hedging effectiveness rate	92%
Inactive portion left in the income statement	24,190,926

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16. EMPLOYEE BENEFITS

Payables related to employee benefits

	30 June 2025	31 December 2024
Social security premiums payable	3,310,523	4,142,840
Payables for employees	7,646,012	2,999,889
	<u>10,956,535</u>	<u>7,142,729</u>

Short-term provisions for employee benefits

	30 June 2025	31 December 2024
Provision for unused vacation	1,964,692	2,940,738
	<u>1,964,692</u>	<u>2,940,738</u>

Long-term provisions for employee benefits

Provision for employment termination benefits:

	30 June 2025	31 December 2024
Provision for employment termination benefits	2,897,681	1,802,204
	<u>2,897,681</u>	<u>1,802,204</u>

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16. EMPLOYEE BENEFITS (cont'd)

Long-term provisions for employee benefits (cont'd)

Provision for employment termination benefits: (cont'd)

According to the articles of Turkish Labor Law in force, the Group have obligation to pay the legal employee termination benefits to each employee whose are 25 years of working life (58 for women and 60 for men) by completing at least one year of service, leaving for military services and deceased.

As of June 30, 2024, the amount payable consists of one month's salary limited to a maximum of TL 46,655 (31 December 2024: TL 41,828).

Retirement pay liability is not subject to any kind of funding legally. The employee termination benefit has been calculated by estimating the present value of the future probable obligation of the Group arising from the retirement of employees. TAS 19 Employee Benefits stipulates the development of company's liabilities by using actuarial valuation methods under defined benefit plans. In this direction, actuarial assumptions used in calculation of total liabilities are described as follows.

The main assumption is that the maximum liability amount per year of service will increase in line with inflation. Accordingly, the discount rate applied represents the expected real rate after adjusting for future inflation effects. Therefore, as of 30 June 2025, provisions in the accompanying financial statements are calculated by estimating the present value of the probable future obligations arising from employees' retirement. The provisions at the relevant reporting dates have been calculated using a real discount rate of approximately 3.23%, derived from an annual inflation rate of 24.00% and a discount rate of 28.00% (31 December 2024: 2.69%). In calculating the Group's provision for severance pay, the ceiling amount effective from 1 July 2025 of TL 53,919.68 has been taken into account (1 July 2024: TL 41,828.42).

	1 January- 30 June 2025	1 January- 30 June 2024
Provision as of 1 January	1,802,204	2,837,028
Service cost	1,158,588	861,423
Interest cost	235,479	610,755
Employment termination benefits paid	(687,497)	(215,993)
Actuarial loss / gain	646,461	(362,472)
Inflation Effect	(257,554)	(562,576)
Provision as of 30 June	2,897,681	3,168,165

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17. OTHER ASSETS AND LIABILITIES

	30 June 2025	31 December 2024
<u>Other Current Assets</u>		
Deferred VAT	5,220,151	14,066,488
VAT deductible	5,179,961	3,450,099
Personnel advances	758,214	517,918
	<u>11,158,326</u>	<u>18,034,505</u>
	30 June 2025	31 December 2024
<u>Other Current Liabilities</u>		
Taxes and funds payables	13,469,338	16,010,794
	<u>13,469,338</u>	<u>16,010,794</u>

18. SHARE CAPITAL, RESERVES AND OTHER EQUITY ITEMS

a) Share Capital / Treasury Shares Adjustment

The paid-in capital structure of the Company as of June 30, 2025 and 31 December 2024 is as follows:

Shareholders	%	30 June 2025	%	31 December 2024
Esenboğa Elektirk Üretim A.Ş.	75.61%	892,195,097	75.61%	892,195,122
Publicly traded	24.39%	287,804,903	24.39%	287,804,878
Nominal capital		<u>1,180,000,000</u>		<u>1,180,000,000</u>
Inflation adjustment		4,618,583,898		4,618,583,898
Adjusted share capital		<u>5,798,583,898</u>		<u>5,798,583,898</u>

Restricted reserves appropriated from profit:

	30 June 2025	31 December 2024
Legal reserves	54,882,918	52,136,470
	<u>54,882,918</u>	<u>52,136,470</u>

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18. SHARE CAPITAL, RESERVES AND OTHER EQUITY ITEMS (cont'd)

a) Share Capital / Treasury Shares Adjustment (cont'd)

Other comprehensive income and expenses not to be reclassified to profit or loss:

	30 June 2025	31 December 2024
Actuarial gains / losses from pension plans fund	(1,530,252)	(1,785,405)
	<u>(1,530,252)</u>	<u>(1,785,405)</u>
Share premiums:		
	30 June 2025	31 December 2024
Share premiums	1,052,691,868	1,052,691,868
	<u>1,052,691,868</u>	<u>1,052,691,868</u>
Cash flow hedge gains/losses:		
	30 June 2025	31 December 2024
Cash flow hedging	(2,565,176,364)	(2,376,610,786)
	<u>(2,565,176,364)</u>	<u>(2,376,610,786)</u>

19. REVENUE AND COST OF SALES

	1 January- 30 June 2025	1 January- 30 June 2024	1 April- 30 June 2025	1 April- 30 June 2024
Domestic Sales	633,168,309	548,236,972	604,097,471	315,672,736
Revenue	<u>633,168,309</u>	<u>548,236,972</u>	<u>604,097,471</u>	<u>315,672,736</u>
Cost of services sold (-)	(479,478,964)	(405,420,289)	(456,071,692)	(189,270,662)
Cost of Sales	<u>(479,478,964)</u>	<u>(405,420,289)</u>	<u>(456,071,692)</u>	<u>(189,270,662)</u>
Gross Profit	<u>153,689,345</u>	<u>142,816,683</u>	<u>148,025,779</u>	<u>126,402,074</u>

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20. GENERAL ADMINISTRATIVE EXPENSES, MARKETING EXPENSES, RESEARCH AND DEVELOPMENT EXPENSES

	1 January- 30 June 2025	1 January- 30 June 2025	1 April- 30 June 2025	1 April- 30 June 2024
General Administrative Expenses	(147,691,184)	(95,921,124)	(72,647,886)	(38,016,375)
	(147,691,184)	(95,921,124)	(72,647,886)	(38,016,375)
	1 January- 30 June 2025	1 January- 30 June 2024	1 April- 30 June 2025	1 April- 30 June 2024
Consultancy and service expenses	(24,935,377)	(22,976,844)	(2,423,235)	(5,171,792)
Personnel wage expenses	(31,194,113)	(22,402,726)	(16,167,956)	(11,791,710)
Depreciation and amortisation expenses	(17,963,626)	(13,059,812)	(9,289,925)	(3,348,070)
Taxes, duties and charges	(1,224,161)	(12,395,623)	(720,557)	(1,686,106)
Traveling expenses	(8,587,207)	(12,022,081)	(4,051,672)	(11,214,058)
Office and maintenance expenses	(50,442,691)	(4,845,122)	(34,880,609)	(2,415,933)
Donation and aid expenses	(2,973,812)	(2,377,081)	(150,076)	(1,357,520)
Representation and hospitality expenses	(188,191)	(2,026,925)	(81,699)	(23,967)
Notary and chamber of commerce expenses	(322,510)	(322,772)	(60,835)	(298,951)
Insurance costs	(106,968)	(242,789)	(39,916)	(10,494)
Communication expenses	(194,689)	(171,073)	(96,838)	(82,131)
Directors' fees	(1,774,428)	-	(1,774,428)	-
Other expenses	(7,783,411)	(3,078,276)	(2,910,140)	(615,643)
	(147,691,184)	(95,921,124)	(72,647,886)	(38,016,375)

21. OTHER INCOME AND EXPENSES FROM OPERATING ACTIVITIES

The details of other income from core operations for the periods ending on June 30, 2025, and June 30, 2024, are as follows:

	1 January- 30 June 2025	1 January- 30 June 2024	1 April- 30 June 2025	1 April- 30 June 2024
Other Income from Operating Activities				
Foreign exchange gains arising from operating activities	134,177,588	27,918,114	105,800,229	(5,600,057)
Rental income	251,528	810,199	156,131	616,065
Other income	14,632,114	5,932,323	6,429,357	5,925,330
	149,061,230	34,660,636	112,385,717	941,338

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21. OTHER INCOME AND EXPENSES FROM OPERATING ACTIVITIES (cont'd)

The details of other expenses from operating activities for the years ended June 30, 2025 and 2024 are as follows:

	1 January- 30 June 2025	1 January- 30 June 2024	1 April- 30 June 2025	1 April- 30 June 2024
Other Expenses from Operating Activities				
Foreign exchange losses from operating activities	(15,554,409)	(33,693,351)	(1,067,296)	47,497,585
Rent expenses	(1,159,712)	(7,789,597)	(121,822)	(7,391,833)
Commission expenses	(2,125)	(284,691)	(223)	24,854
Other expenses	(2,502,446)	(2,020,796)	(322,392)	(1,066,384)
	<u>(19,218,692)</u>	<u>(43,788,435)</u>	<u>(1,511,733)</u>	<u>39,064,222</u>

22. INCOME AND EXPENSES FROM INVESTING ACTIVITIES

For the years ended June 30, 2025 and 2024, income from investing activities are as follows:

	1 January- 30 June 2025	1 January- 30 June 2024	1 April- 30 June 2025	1 April- 30 June 2024
Income from Investing Activities				
Increase in value of financial investments presented at fair value (Note 26)	-	1,125,134,248	96,276,514	-
Profit from business combination (*)	792,885,321	-	-	-
Repo income	5,804,471	16,986,415	5,596,007	1,857,833
Gains on disposal of property, plant, and equipment	3,899,907			
	<u>802,589,699</u>	<u>1,142,120,663</u>	<u>101,872,521</u>	<u>1,857,833</u>

(*)Following the acquisition of the shares of RSC Elektrik Üretim İnşaat Turizm A.Ş. by Margün Enerji A.Ş. on 28 March 2025, a valuation report for the acquired assets was obtained from Net Kurumsal Gayrimenkul Değerleme ve Danışmanlık A.Ş. Based on the values of the assets in the valuation report, the total net identifiable assets were determined as TL 1,228,746,268. The difference of TL 792,885,321 between this amount and the transfer consideration of TL 435,860,947 for the business combination was recognized as negative goodwill (gain from business combination) in accordance with TFRS 3 "Business Combinations" and was reflected as profit in the financial statements for the period.

For the years ended June 30, 2025 and 2024, expenses from investing activities are as follows:

	1 January- 30 June 2025	1 January- 30 June 2024	1 April- 30 June 2025	1 April- 30 June 2024
Expenses from Investing Activities				
Tangible assests and investment properties impairment	-	(8,351,193)	-	(135,858,243)
Impairment of property, plant and equipment and investment property (Note 26)	(35,531,755)	-	48,873,492	(299,619,568)
	<u>(35,531,755)</u>	<u>-</u>	<u>48,873,492</u>	<u>(299,619,568)</u>

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23. FINANCE INCOME AND EXPENSES

The details of income from financing activities for the periods ending on June 30, 2025, and June 30, 2024, are as follows:

	1 January- 30 June 2025	1 January- 30 June 2024	1 April- 30 June 2025	1 April- 30 June 2024
Finance income				
Interest income from time deposits	8,278,215	-	8,278,215	-
Interest income from derivative instruments	1,518,856	5,419,096	1,518,856	502,910
Foreign exchange gains on bank borrowings	1,357,572	6,861,347	1,357,572	5,021,239
Accrued expenses from related parties	488,144	24,077,817	488,144	24,077,817
	<u>11,642,787</u>	<u>36,358,260</u>	<u>11,642,787</u>	<u>29,601,966</u>

The details of expenses from financing activities for the periods ending on June 30, 2025, and June 30, 2024, are as follows:

	1 January- 30 June 2025	1 January- 30 June 2024	1 April- 30 June 2025	1 April- 30 June 2024
Finance expenses				
Foreign exchange differences arising from bank	(342,355,783)	(154,488,279)	(166,168,028)	38,241,260
Interest expenses on loans	(338,424,769)	(183,026,987)	(238,929,466)	(94,456,869)
Bank commission expenses	(28,758,489)	(14,633,296)	(18,245,144)	(7,727,485)
Interest expense on maturity differences	(95,717)	(636,179)	(245,383)	54,558
Letter of guarantee commission expenses	(756,924)	(1,210,902)	(512,639)	(653,099)
Accrued expenses from related parties	(7,319,153)	(7,963,740)	(7,319,153)	(7,963,740)
	<u>(717,710,835)</u>	<u>(361,959,383)</u>	<u>(431,419,813)</u>	<u>(72,505,375)</u>

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24. INCOME TAXES (INCLUDING DEFERRED TAX ASSETS AND LIABILITIES)

	30 June 2025	31 December 2024
Current corporate tax provision	-	-
Less: Prepaid taxes and funds	(1,218,400)	(488,213)
Tax provision in the balance sheet	(1,218,400)	(488,213)
<i><u>Tax expense in the statement of profit or loss:</u></i>		
	1 January- 30 June 2025	1 January- 30 June 2024
<i><u>Tax expense / (income) consists of the following:</u></i>		
Current tax expense / (income)	-	-
Deferred tax (income)/expense	(590,374,886)	(123,129,033)
	(590,374,886)	(123,129,033)

Corporate Tax

The Group is subject to Turkish corporate taxes. Provision is made in the accompanying financial statements for the estimated charge based on the Group results for the years and periods. Turkish tax legislation does not permit a parent company and its subsidiary to file a consolidated tax return. Therefore, provisions for taxes, as reflected in the accompanying consolidated financial statements, have been calculated on a separate-entity basis.

Corporate tax is applied on taxable corporate income, which is calculated from the statutory accounting profit by adding back non-deductible expenses, and by deducting non-deductible income and other deductions (prior years' losses, if any, and investment incentives used, if preferred).

The effective tax rate in 2025 is 25% (2024: 25%).

The Law numbered 7061 on "Amendment of Certain Taxes and Laws and Other Acts" was published on the Official Gazette dated 5 December 2017 and numbered 30261. In accordance with (a) clause in the first paragraph of the Article, the exemption of 75% applied to gains from the sales of lands and buildings held by the entities for two full years has been reduced to rate of 50%. This regulation has been effective from 5 December 2017.

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24. INCOME TAXES (INCLUDING DEFERRED TAX ASSETS AND LIABILITIES) (cont'd)

Deferred Tax:

The Group recognizes deferred tax assets and liabilities on the temporary timing differences between the legal books and the financial statements prepared in accordance with TFRS. Such differences generally arise from timing differences of some revenue and expense balances in legal books and financial statements prepared in accordance with TFRS and are explained below.

According to TAS 12 Income taxes Article 48; "Current and deferred tax assets and liabilities are generally measured using enacted tax rates (and tax laws). However, in some cases, government announcements regarding tax rates (and tax laws) may have a significant effect on the enactment of legislation and may be enacted several months after the announcement. In such cases, the tax asset and liability are calculated based on the tax rates (or laws) announced." According to this paragraph, "Currency hedged deposits tax exemption" has been applied for the financial statements as of 31 December 2021. The public offering of the Group was realized as of 28 September 2021, and as announced in the official gazette dated 25 May 2021 and numbered 31491 with the said public offering transaction, the corporate tax rate of Margün Enerji Üretim Sanayi ve Ticaret AŞ, which is one of the institutions with a public offering of at least 20%, has been applied with a 2 percentage point discount on the corporate income to be obtained in the 2021 - 2025 accounting periods and as announced in the official gazette dated 22 January 2022 and numbered 31727, a discount of 2 points in the tax rate has been made due to the industrial registry certificate and actual production activities.

The tax rate used in the calculation of deferred tax assets and liabilities is 25%.

	30 June 2025	31 December 2024
<u>Deferred tax assets/(liabilities):</u>		
Adjustments related to investment property, property, plant and equipment and intangible assets	(1,861,554,485)	(1,717,196,408)
Adjustments related to fair value	(875,139,556)	(546,202,067)
Provision for unused vacation	483,511	676,369
Provision for employment termination benefits	669,057	414,506
Expense accruals	(37,395,212)	(29,875,831)
Financial losses	235,215,935	274,435,676
Cash flow hedge losses	384,256,410	384,813,773
Leasing activities	(7,239,124)	-
Other	(711,873)	(876,613)
	<u>(2,161,415,337)</u>	<u>(1,633,810,595)</u>

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24. INCOME TAXES (INCLUDING DEFERRED TAX ASSETS AND LIABILITIES) (cont'd)

Deferred Tax: (cont'd)

The movement of deferred tax assets / (liabilities) for the year ended June 30, 2025 and 2024 are given below:

	1 January- 30 June 2025	1 January- 30 June 2024
<u>Movements in deferred tax assets / (liabilities):</u>		
Opening balance as of 1 January	(1,633,810,595)	(2,131,745,888)
Recognised in the income statement	(590,374,886)	(123,129,033)
Recognised under equity	62,770,144	61,206,161
Closing balance as of 30 June	<u>(2,161,415,337)</u>	<u>(2,193,668,760)</u>

25. EARNINGS PER SHARE

Earnings per share are calculated by dividing net profit by the weighted average number of shares that have been outstanding during the year. Companies can increase their capital by distributing shares ("Bonus Shares") from accumulated profits and reassessment funds to current shareholders based on the number of shareholders' shares. When calculating earnings per share, the issuance of bonus shares is considered to be the same as shares issued. Therefore, the weighted average number of shares, which is used when calculating the earning per share, is gained by retrospectively counting the issuance of bonus shares. Earnings per share are determined by dividing net profit attributable to shareholders by the weighted average number of issued ordinary shares. The nominal value of one share of the Group is TL 1.

	1 January- 30 June 2025	1 January- 30 June 2024	1 April- 30 June 2025	1 April- 30 June 2024
Earnings per share				
Net profit / (loss) for the period	432,462,035	1,531,884,770	65,121,531	(182,865,620)
Number of shares	1,177,409,082	1,101,376,260	1,177,409,082	1,101,376,260
Earnings per share (TL)	<u>0.37</u>	<u>1.39</u>	<u>0.06</u>	<u>(0.17)</u>

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26. FINANCIAL INSTRUMENTS

a) Derivative Instruments

30 June 2025

Derivative financial assets

Presentation of hedging derivative
instruments at fair value:

Cross currency swap transactions

Short-term

Long-term

31 December 2024

Derivative financial assets

Presentation of hedging derivative
instruments at fair value:

Derivative instrument

Cross currency swap transactions

Short-term

Long-term

<u>Contract Amount</u>	<u>Asset</u>	<u>Liability</u>
1,014,713,289	70,802,077	-
<u>1,014,713,289</u>	<u>70,802,077</u>	<u>-</u>
	29,217,220	
	41,584,857	
	<u>70,802,077</u>	
<u>Sözleşme Tutarı</u>	<u>Varlık</u>	<u>Yükümlülük</u>
52,980,548	-	1,173,606
1,049,092,142	43,097,828	-
<u>1,102,072,690</u>	<u>43,097,828</u>	<u>1,173,606</u>
	13,788,189	2,805,467
	29,309,639	
	<u>56,886,017</u>	

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26. FINANCIAL INSTRUMENTS (cont'd)

b) Financial Investments

<u>Long-Term Financial Investments</u>	30 June 2025	31 December 2024
Financial investments at fair value through profit or loss (*)	3,648,075,742	3,685,718,495
Venture capital	2,110,998	
	<u>3,650,186,740</u>	<u>3,685,718,495</u>

(*) The Group acquired 30.39% of Enda Enerji Holding A.Ş. on 20 January 2023 for a nominal consideration of TL 1,123,581,672. The investment is classified as a long-term financial investment measured at fair value through profit or loss. A fair value decrease of TL 35,531,755 has been recognized in investment activities as an expense.

c) Financial Liabilities

The details of financial liabilities carried at amortized cost are as follows:

<u>Short-Term Financial Borrowings</u>	30 June 2025	31 December 2024
Short-term bank loans	860,842,773	697,714,828
Short-term portion of long-term bank borrowings	1,262,689,299	1,056,677,745
	<u>2,123,532,072</u>	<u>1,754,392,573</u>
 <u>Long-Term Financial Borrowings</u>	 30 June 2025	 31 December 2024
Long-term bank loans	2,299,357,576	2,237,729,027
Total debt	<u>2,299,357,576</u>	<u>2,237,729,027</u>

Currency	Weighted average effective interest rate	30 June 2025		
		Short-term	Weighted average effective interest rate	Long-term
TL	52,00% - 87,39%	276,305,090	52,00% - 87,39%	356,368,050
USD	7,98% - 11,53%	321,393,606	7,98% - 11,53%	1,005,788,043
EUR	5,08% - 10,80%	1,522,977,166	5,08% - 10,80%	764,716,383
CHF	6,41%	2,856,210	6,41%	172,485,100
		<u>2,123,532,072</u>		<u>2,299,357,576</u>

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26. FINANCIAL INSTRUMENTS (cont'd)

c) Financial Liabilities (cont'd)

Currency	Weighted average effective interest rate	31 December 2024		
		Short-term	Weighted average effective interest rate	Long-term
TL	58,02% - 87,39%	230,420,792	58,02% - 87,39%	139,527,425
USD	5,5% - 14,10%	377,430,366	5,5% - 14,10%	794,320,300
EUR	4,68% - 7,18%	1,136,787,293	4,68% - 7,18%	1,149,688,416
CHF	5,02%	9,754,122	5,02%	154,192,886
		<u>1,754,392,573</u>		<u>2,237,729,027</u>

The maturities of bank loans are as follows:

	30 June 2025	31 December 2024
Payable in 1 year	2,123,532,072	1,754,392,573
Payable in 1 - 2 years	847,335,738	824,625,015
Payable in 2 - 3 years	808,583,957	786,911,879
Payable in 3 - 4 years	310,350,730	302,032,552
Payable in 4 - 5 years	197,968,201	192,662,158
5 years and longer	135,118,950	131,497,423
	<u>4,422,889,648</u>	<u>3,992,121,600</u>

27. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS

a) Financial risk factors

The Group is exposed to market risk (including currency risk, fair value interest rate risk, cash flow interest rate risk, and price risk), credit risk, and liquidity risk due to its activities. The Group's risk management program focuses primarily on minimizing the potential adverse effects of uncertainty in financial markets on the company's financial performance.

Risk management is carried out by a centralized finance department in accordance with policies approved by the Board of Directors. Regarding risk policies, the Group's finance department identifies, evaluates, and mitigates financial risks using tools in collaboration with the Group's operational units.

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27. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (cont'd)

b) Financial risk factors

Foreign exchange risk management

Transactions in foreign currency cause exchange rate risk.

The distribution of the Group's monetary assets and liabilities in foreign currency as of the balance sheet date is as follows:

	30 June 2025				
	TL Equivalent (Functional currency)	USD	EUR	CHF	Other
1. Trade Receivables	11,370,996	199,065	74,237	-	-
2a. Monetary Financial Assets	35,240,142	773,749	72,377	-	22,482
2b. Non-Monetary Financial Assets	-	-	-	-	-
3. Other	49,932,638	1,002,456	-	203,089	-
4. CURRENT ASSETS	96,543,776	1,975,270	146,614	203,089	22,482
5. Trade Receivables	-	-	-	-	-
6a. Monetary Financial Assets	162,906	2,557	1,315	-	-
6b. Non-Monetary Financial Assets	-	-	-	-	-
7. Other	-	-	-	-	-
8. NON-CURRENT ASSETS	162,906	2,557	1,315	-	-
9. TOTAL ASSETS	96,706,682	1,977,827	147,929	203,089	22,482
10. Trade Payables	363,169,529	9,019,497	87,419	-	-
11. Financial Liabilities	1,847,226,982	8,072,701	32,618,007	-	57,098
12a. Monetary Other Liabilities	57,516,224	873,747	486,820	-	-
12b. Non-Monetary Other Liabilities	456,393	4,001	5,594	657	-
13. CURRENT LIABILITIES	2,268,369,128	17,969,946	33,197,840	657	57,098
14. Trade Payables	-	-	-	-	-
15. Financial Liabilities	1,942,989,526	25,263,185	16,378,134	-	3,448,137
16a. Monetary Other Liabilities	-	-	-	-	-
16b. Non-Monetary Other Liabilities	-	-	-	-	-
17. NON-CURRENT LIABILITIES	1,942,989,526	25,263,185	16,378,134	-	3,448,137
18. TOTAL LIABILITIES	4,211,358,654	43,233,131	49,575,974	657	3,505,235
19. Net Asset/ (Liability) Position of Off-Balance Sheet	-	-	-	-	-
Derivative Instruments (19a-19b)	272,995,987	2,120,126	4,049,582	-	-
19a. Hedged portion of assets amount	272,995,987	2,120,126	4,049,582	-	-
19b. Hedged portion of liabilities amount	-	-	-	-	-
20. Net foreign currencies assets / (liability) position	(3,841,655,985)	(39,135,178)	(45,378,463)	202,432	(3,482,753)
21. Monetary Items Net Foreign Currency					
Asset/Liability Position (1+2a+5+6a-10-11-12a-14-15-16a)	(4,164,128,217)	(42,253,759)	(49,422,451)	-	(3,482,753)

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27. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (cont'd)

b) Financial risk factors (cont'd)

Foreign exchange risk management (cont'd)

	TL Equivalent (Functional currency)	31 December 2024		
		USD	EUR	CHF
1. Trade Receivables	1,913,683	-	52,093	-
2a. Monetary Financial Assets	73,710,932	324,105	1,669,140	24,614
2b. Non-Monetary Financial Assets	-	-	-	-
3. Other	36,877,547	1,028,359	16,243	-
4. CURRENT ASSETS	112,502,162	1,352,464	1,737,476	24,614
5. Trade Receivables	7,279,367	206,330	-	-
6a. Monetary Financial Assets	24,954,518	703,232	3,927	-
6b. Non-Monetary Financial Assets	-	-	-	-
7. Other	-	-	-	-
8. NON-CURRENT ASSETS	32,233,885	909,562	3,927	-
9. TOTAL ASSETS	144,736,047	2,262,026	1,741,403	24,614
10. Trade Payables	25,372,294	284,635	416,065	-
11. Financial Liabilities	1,523,971,805	10,678,828	30,888,945	248,864
12a. Monetary Other Liabilities	11,290,759	-	306,794	-
12b. Non-Monetary Other Liabilities	-	-	-	-
13. CURRENT LIABILITIES	1,560,634,858	10,963,463	31,611,804	248,864
14. Trade Payables	-	-	-	-
15. Financial Liabilities	2,098,201,603	22,474,106	31,239,496	3,934,034
16a. Monetary Other Liabilities	-	-	-	-
16b. Non-Monetary Other Liabilities	-	-	-	-
17. NON-CURRENT LIABILITIES	2,098,201,603	22,474,106	31,239,496	3,934,034
18. TOTAL LIABILITIES	3,658,836,461	33,437,569	62,851,300	4,182,898
19. Net Asset/ (Liability) Position of Off-Balance Sheet				
Derivative Instruments (19a-19b)	258,411,162	4,245,253	2,957,229	-
19a. Hedged portion of assets amount	258,411,162	4,245,253	2,957,229	-
19b. Hedged portion of liabilities amount	-	-	-	-
	-	-	-	-
20. Net foreign currencies assets / (liability) position	(3,255,689,252)	(26,930,290)	(58,152,668)	(4,158,284)
21. Monetary Items Net Foreign Currency				
Asset/Liability Position (1+2a+5+6a-10-11-12a-14-15-16a)	(3,550,977,961)	(32,203,902)	(61,126,140)	(4,158,284)

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27. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (cont'd)

b) Financial risk factors (cont'd)

Foreign exchange risk management (cont'd)

Foreign currency sensitivity

The Group is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to US Dollar and Euro. The table below shows the Group's sensitivity to 20% increase or decrease in USD and Euro exchange rates. The 10% rate is the rate used when reporting the exchange rate risk within the Group to the senior managers, and this rate represents the possible change expected by the management in the exchange rates. The sensitivity analysis covers only outstanding foreign currency denominated monetary items at year-end and shows the effects of 20% change in foreign currency rates at the end of the year. This analysis includes foreign borrowings, as well as non-functional currency loans of borrowers and borrowers used for foreign operations within the Group. A positive value represents an increase in profit/loss and other equity items.

		30 June 2025	
		Profit / Loss	
		Appreciation of foreign currency	Depreciation foreign currency
In case of a 20% appreciation of US Dollar against TL			
1 - USD net asset/liability	(311,052,656)		311,052,656
2 - Portion hedged against USD risk (-)	-		-
3 - USD net effect (1 +2)	(311,052,656)		311,052,656
In case of a 20% appreciation of EUR against TL			
4 - EUR net asset/liability	(422,994,435)		422,994,435
5 - Portion hedged against EUR risk (-)	-		-
6 - EUR net effect (4+5)	(422,994,435)		422,994,435
In case of appreciation of other foreign exchange rates by 20% against TL			
7- Other foreign currency net assets / liabilities	(34,621,003)		34,621,003
8- Other foreign currency hedged portion (-)	-		-
9- Other Foreign Currency Assets net effect (7+8)	(34,621,003)		34,621,003
TOTAL (3 + 6 +9)	(768,668,094)		768,668,094

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27. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (cont'd)

b) Financial risk factors (cont'd)

Foreign exchange risk management (cont'd)

Foreign currency sensitivity (cont'd)

		31 December 2024	
		Profit / Loss	
		Appreciation of foreign currency	Depreciation foreign currency
In case of a 20% appreciation of US Dollar against TL			
1 - USD net asset/liability	(190,021,742)	190,021,742	
2 - Portion hedged against USD risk (-)	-	-	
3 - USD net effect (1 +2)	(190,021,742)	190,021,742	
In case of a 20% appreciation of EUR against TL			
4 - EUR net asset/liability	(427,261,608)	427,261,608	
5 - Portion hedged against EUR risk (-)	-	-	
6 - EUR net effect (4+5)	(427,261,608)	427,261,608	
In case of appreciation of other foreign exchange rates by 20% against TL			
7- Other foreign currency net assets / liabilities	(36,765,302)	36,765,302	
8- Other foreign currency hedged portion (-)	-	-	
9- Other Foreign Currency Assets net effect (7+8)	(36,765,302)	36,765,302	
TOTAL (3 + 6 +9)	(654,048,652)	654,048,652	

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28. NET MONETARY POSITION GAINS AND LOSSES

The Company's monetary gains and losses as of 30 June 2025 and 30 June 2024 are as follows:

<u>Non monetary items</u>	<u>30 June 2025</u>	<u>30 June 2024</u>
Statement of financial position items	866,470,817	822,789,924
Inventories	(2,959,162)	1,515,165
Prepaid expenses	4,590,592	20,271,933
Financial investments	526,727,896	499,465,230
Property, plant and equipment	1,782,421,581	1,709,268,526
Investment properties	325,039,448	136,781,766
Deferred income	(6,242,017)	(23,658,054)
Deferred tax liability	233,488,699	431,833,187
Repurchased shares	16,089	-
Capital adjustment differences	(828,678,560)	(332,900,627)
Share premiums/ discounts	(150,440,728)	(65,971,278)
Gains/ Losses on cash flow hedges	348,369,957	215,072,257
Restricted reserves appropriated from profit	(7,450,850)	2,325,055
Retained earnings	(1,358,412,128)	(1,771,213,236)
Statement of profit or loss items	(40,464,491)	(13,712,228)
Revenue	(27,624,075)	(18,925,067)
Cost of sales	13,824,374	5,284,252
General administrative expenses	5,838,148	3,004,911
Other income from operating activities	(5,285,801)	(936,558)
Other expenses from operating activities	1,622,161	632,993
Income from investing activities	(56,743,104)	(12,036,320)
Finance income	(625,790)	(2,114,119)
Finance expenses	28,529,596	11,377,680
Net monetary position gains (losses)	826,006,326	809,077,696

29. EVENTS AFTER THE REPORTING PERIOD

None.

30. DISCLOSURES RELATED TO THE STATEMENT OF CASH FLOWS

	<u>30 June 2025</u>	<u>31 December 2024</u>
Cash on hand	186,892	159,778
Cash at banks	163,762,547	132,928,111
Demand deposits	103,769,489	80,510,831
Time deposits	59,993,058	52,417,280
Pos account	2,199,056	1,326,437
	<u>329,911,042</u>	<u>267,342,437</u>

There are no blocked deposits (31 December 2024: None).